



Certificate of compliance

Applicant: KACO new energy GmbH
Carl-Zeiss-Straße 1
74172 Neckarsulm
Germany

Product: Grid-tied photovoltaic (PV) inverter

Model: blueplanet 15.0 TL3 M2 WM OD IIG0
blueplanet 20.0 TL3 M2 WM OD IIG0

Use in accordance with regulations:

Automatic disconnection device with three-phase mains surveillance in accordance with EN 50438:2013 for photovoltaic systems with a three-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter.

Applied rules and standards:

EN 50438:2013

Requirements for micro-generating plants to be connected in parallel with public low-voltage distribution networks

DIN V VDE V 0126-1-1:2006-02 (Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

The generators blueplanet 15.0 TL3 M2 WM OD IIG0, blueplanet 20.0 TL3 M2 WM OD IIG0 are rated >16A per phase. However all requirements of the EN 50438:2013 are fulfilled.

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

Report number: 10TH0306-EN50438_1
Certificate number: U17-0359
Date of issue: 2017-07-28

Certification body



Holger Schaffer

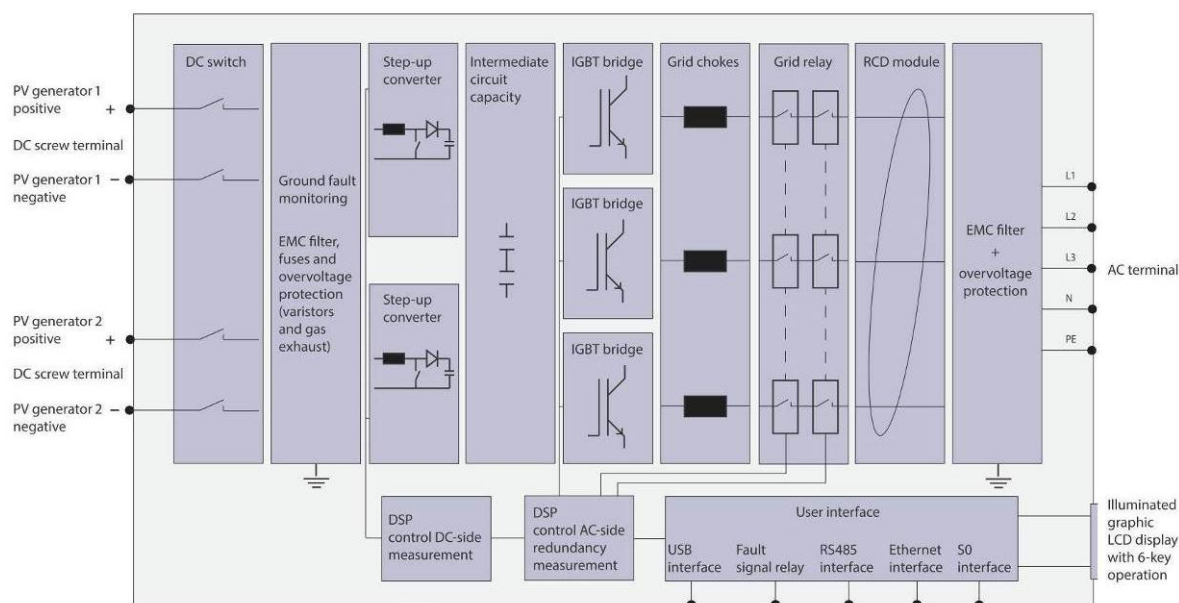
Certification body of Bureau Veritas Consumer Products Services Germany GmbH
Accredited according to DIN EN ISO/IEC 17065



Appendix E Type Verification Test Report
 Extract from test report according to EN 50438 Nr. 10TH0306

Type Approval and declaration of compliance with the requirements of EN 50438.		
Manufacturer / applicant:	KACO new energy GmbH Carl-Zeiss-Straße 1 74172 Neckarsulm Germany	
Micro-generator Type	Grid-tied photovoltaic inverter	
Rated values	blueplanet 15.0 TL3 M2 WM OD IIG0	blueplanet 20.0 TL3 M2 WM OD IIG0
Maximum rated capacity	15,33	21,00
Rated voltage	400 V _{AC} (P-P) / 230 V _{AC} (3/PEN), 50 Hz	
Firmware version	PKT: V4.10; ARM: V5.10; CFG: V6.0604; DSP-AC: V4.10, DSP-DC: V4.03	
Measurement period:	2017-07-10 to 2017-07-26	

Description of the structure of the power generation unit:
 The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance thanks to the inverter bridge and two series-connected relays. This enables a safe disconnection of the power generation unit from the network in case of error.



The above stated micro-generators are tested according to the requirements in the EN 50438. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the EN 50438.

Appendix E Type Verification Test Report

Extract from test report according to EN 50438 Nr. 10TH0306

Type testing of the interface protection

blueplanet 20.0 TL3 M2 WM OD IIG0

Over-/under-voltage tests

Phase1

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	263,7	177
Under-voltage stage 1	195,5	1,5	195,5	1,5	196,4	1477

Phase2

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	264,4	181
Under-voltage stage 1	195,5	1,5	195,5	1,5	197,0	1481

Phase3

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	264,6	174
Under-voltage stage 1	195,5	1,5	195,5	1,5	197,1	1474

Note.
 Minimum operation time according to default interface protection:
 Over-voltage stage 1 -
 Over-voltage stage 2 0,1s
 Under-voltage 1,2s
 *over-voltage-stage 1: 10 min-mean-value corresponding to EN 50160. The disconnection after a 10min mean value is detected takes place within 200ms.

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Over-/under-frequency tests						
Parameter	Protection limit		Actual setting		Trip value (test result)	
	Frequency [Hz]	Disconnection time [s]	Frequency [Hz]	Disconnection time [s]	Frequency [Hz]	Disconnection time [s]
Over-frequency	52,00	0,5	52,00	0,5	52,01	0,467
Under-frequency	47,50	0,5	47,50	0,5	47,50	0,485

Note.
Minimum operation time according to default interface protection:
Over-frequency 0,5 s
Under-frequency 0,5 s

LoM test						
Method used	EN 62116					
Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time L1 [ms]	184	170	164	185	201	188
Trip time L2 [ms]	184	170	164	185	201	188
Trip time L3 [ms]	184	170	164	185	201	188

Indicate additional shut down time included in above results.
(Integrated interface switch)

Type of switching equipment 1:
Relay with 20ms
Type of switching equipment 2:
Relay with 20ms

Type testing of a micro-generator				
Operating range				
Test 1: U = 195,5 V; f = 47,5 Hz; P = 1,00 Sn; cosφ = 1				
Test 2: U = 253,0 V; f = 51,5 Hz; P = 1,00 Sn; cosφ = 1				
Test sequence	Voltage [V]	Frequency [Hz]	Output power [W]	Cos φ [1]
blueplanet 20.0 TL3 M2 WM OD IIG0				
1	195,5	47,49	18460	0,999
2	253,0	51,50	20086	0,999

Active power at under-frequency			
blueplanet 20.0 TL3 M2 WM OD IIG0			
5-min mean value (each)	a) 50 ± 0,01 [Hz]	b) - 0,4 to - 0,5 [Hz]	c) - 2,4 to - 2,5 [Hz]
Frequency [Hz]:	50,00	49,60	47,60
Active power [W]:	20,02	20,01	20,0
ΔP/PM [%] per 1 Hz:			0

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Power response to over-frequency							
1-min mean value [Hz]:	a) 50,00	b) 50,25	c) 50,70	d) 51,15	e) 50,70	f) 50,25	g) 50,00
1. Measurement a) to g): Active power output > 80% P_n							
Frequency [Hz]:	49,98	50,24	50,68	51,13	50,68	50,23	49,98
PM [kW]:	N/A	14,82	12,13	9,44	12,13	14,81	N/A
PE60 [kW]:	15,04	14,88	12,48	9,86	12,37	14,80	15,05
ΔPE60/PM [%]:	N/A	0,37	2,32	2,78	1,57	-0,07	N/A
2. Measurement a) to g): Active power output 40% and 60% after freezing > 80% P_n							
Frequency [Hz]:	49,98	50,24	50,68	51,13	50,68	50,23	49,98
PM [kW]:	N/A	7,49	6,13	4,77	6,13	7,48	N/A
PE60 [kW]:	7,60	7,11	5,85	4,55	5,77	7,04	8,30
ΔPE60/PM [%]:	N/A	-2,48	-1,87	-1,44	-2,38	-2,91	N/A
Limit ΔP/P1min:	+ 10 % of P _M						

Reactive power			
Uncontrollable reactive power			
blueplanet 20.0 TL3 M2 WM OD IIG0			
Test Voltage	211,6V	230V	248,4V
Output power			
25% PN	0,999	0,999	0,998
50% PN	0,999	0,999	0,999
75% PN	0,999	0,999	0,999
100% PN	0,999	0,999	0,999
Limit	>0,95	>0,95	>0,95

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Controllable reactive power

blueplanet 20.0 TL3 M2 WM OD IIG0

Inductive (supply reactive power)

Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	1004,01	-8723,41	-0,11	1256,62
10% - 20%	2805,75	-8722,23	-0,31	3077,73
20% - 30%	4589,45	-8730,20	-0,47	4893,12
30% - 40%	6361,63	-8734,69	-0,59	6701,83
40% - 50%	8115,89	-8736,93	-0,68	8498,54
50% - 60%	10075,03	-8737,87	-0,76	10515,25
60% - 70%	11825,64	-8738,86	-0,80	12322,06
70% - 80%	13566,18	-8738,36	-0,84	14124,77
80% - 90%	15303,04	-8735,30	-0,87	15932,06
90% - 100%	17236,08	-8729,50	-0,89	17948,10

Capacitive (supply reactive power)

Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	1013,26	8732,09	0,12	1247,56
10% - 20%	2814,76	8733,87	0,31	3067,26
20% - 30%	4603,47	8735,24	0,47	4885,63
30% - 40%	6377,62	8735,96	0,59	6696,12
40% - 50%	8132,24	8737,49	0,68	8494,89
50% - 60%	10091,17	8739,78	0,76	10508,49
60% - 70%	11841,03	8742,13	0,80	12316,39
70% - 80%	13582,34	8744,89	0,84	14123,94
80% - 90%	15319,83	8747,07	0,87	15928,07
90% - 100%	17245,45	8752,38	0,89	17940,75

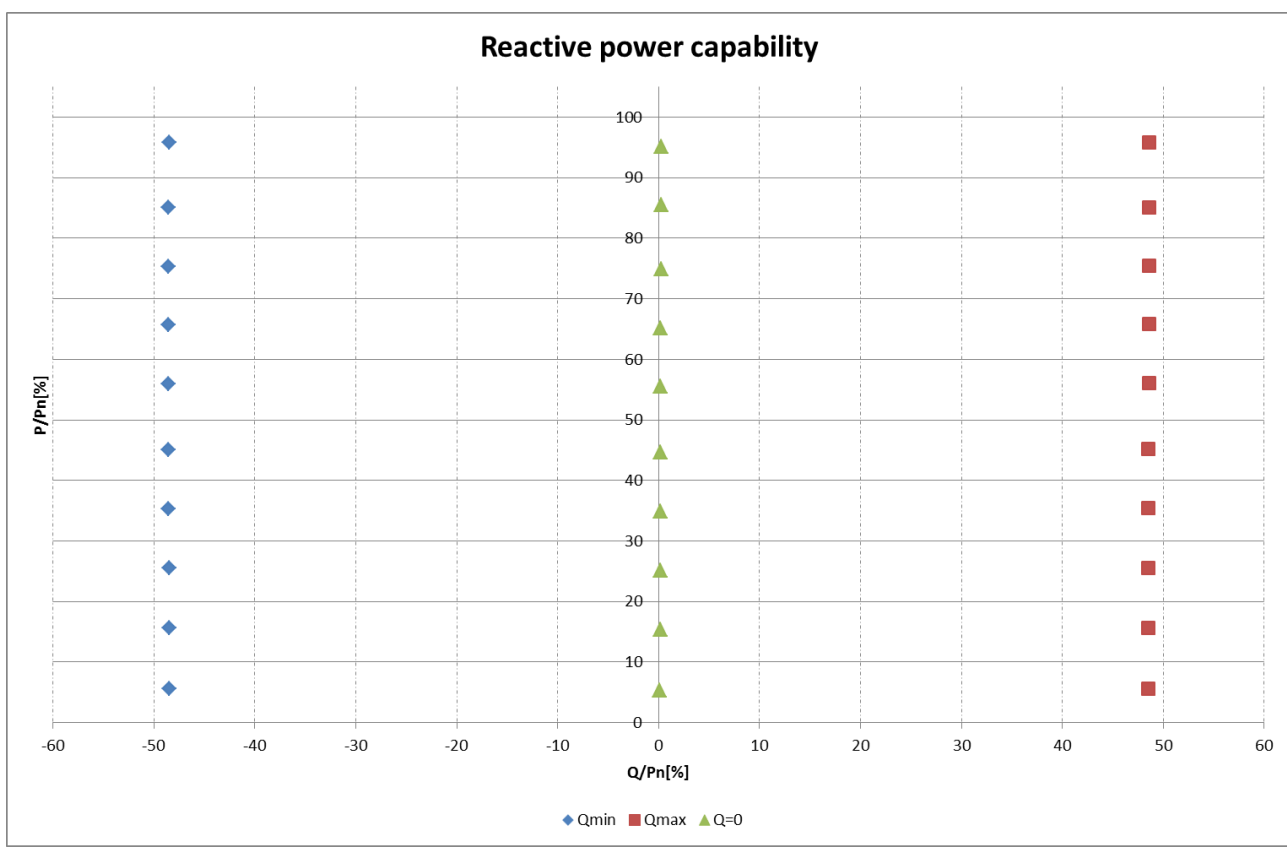
Reactive power supply with set point Q=0

Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	962,18	25,79	0,97	1060,43
10% - 20%	2754,84	29,64	0,99	2888,08
20% - 30%	4521,66	32,07	1,00	4694,71
30% - 40%	6287,98	33,55	1,00	6507,71
40% - 50%	8030,21	36,07	1,00	8298,33
50% - 60%	9981,73	38,57	1,00	10311,42
60% - 70%	11727,07	40,44	1,00	12120,94
70% - 80%	13470,27	44,48	1,00	13930,14
80% - 90%	15399,02	45,41	1,00	15939,91
90% - 100%	17132,19	52,29	1,00	17751,27

Appendix E Type Verification Test Report

Extract from test report according to EN 50438 Nr. 10TH0306

Diagram of inductive reactive power absorption



Q adjustment				
	Reactive power set point Q [kVar]	Measured reactive power Q [kVar]	Measured cos φ	Deviation compared to setpoint ΔQ / PN [%]
- Qmin	-48,43%	-48,51%	0,724	-0,08%
0	0,00%	0,18%	0,999	0,18%
+ Qmax	+48,43%	48,54%	0,719	0,11%

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Connection and starting to generate electrical power		
	Voltage conditions	
a) Start up for voltage range	<84% Un for twice of observation time	>111% Un for twice of observation time
Connection:	no connection	no connection
Limit:	No connection allowed	
b) In voltage range at start-up	≥84% Un within twice setting observation time	≤111% Un within twice setting observation time
Reconnection time [s]	117	118
Limit:	Connected after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
c) In voltage range after voltage failure	≥84% Un for twice of setting observation time	≤111% Un for twice of setting observation time
Reconnection time [s]	108	108
Limit:	Reconnection after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
	Frequency conditions	
d) Start up for frequency range	<47,45 Hz for twice of setting observation time	>50,15 Hz for twice of setting observation time
Connection:	no connection	no connection
Limit:	No connection allowed	
e) In frequency range at start-up	≥47,45 Hz within twice of setting observation time	≤51,15 Hz within twice of setting observation time
Reconnection time [s]	114	116
Limit:	Connected after setting delay time(≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
f) In frequency range after frequency failure	≥47,45 Hz for twice of setting observation time	≤51,15 Hz for twice of setting observation time
Reconnection time [s]	114	116
Limit:	Reconnection after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Short-circuit current contribution

Short-circuit current parameters

For a directly coupled micro-generator			For a Inverter micro-generator		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	64,82 V	24,77 A
Initial Value of aperiodic current	A	N/A	100ms	61,49 V	26,76 A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	61,20 V	27,66 A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	61,12 V	28,24 A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,570 s	In seconds

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Power Quality. Harmonic current emission					
EUT		blueplanet 20.0 TL3 M2 WM OD IIG0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	28,167	100,000	Phase 1	-	-
2nd	0,052	0,184	Phase 1	8	8
3rd	0,017	0,060	Phase 1	21,6	N/A
4th	0,069	0,246	Phase 1	4	4
5th	0,016	0,056	Phase 1	10,7	10,7
6th	0,009	0,033	Phase 1	2,67	2,67
7th	0,013	0,044	Phase 1	7,2	7,2
8th	0,011	0,038	Phase 1	2	2
9th	0,012	0,043	Phase 1	3,8	N/A
10th	0,009	0,032	Phase 1	1,6	1,6
11th	0,029	0,104	Phase 1	3,1	3,1
12th	0,010	0,034	Phase 1	1,33	1,33
13th	0,028	0,099	Phase 1	2	2
14th	0,011	0,037	Phase 1	N/A	N/A
15th	0,011	0,038	Phase 1	N/A	N/A
16th	0,009	0,032	Phase 1	N/A	N/A
17th	0,026	0,093	Phase 1	N/A	N/A
18th	0,011	0,040	Phase 1	N/A	N/A
19th	0,025	0,087	Phase 1	N/A	N/A
20th	0,012	0,042	Phase 1	N/A	N/A
21th	0,009	0,033	Phase 1	N/A	N/A
22th	0,010	0,035	Phase 1	N/A	N/A
23th	0,022	0,078	Phase 1	N/A	N/A
24th	0,011	0,041	Phase 1	N/A	N/A
25th	0,020	0,071	Phase 1	N/A	N/A
26th	0,013	0,045	Phase 1	N/A	N/A
27th	0,008	0,029	Phase 1	N/A	N/A
28th	0,011	0,038	Phase 1	N/A	N/A
29th	0,017	0,061	Phase 1	N/A	N/A
30th	0,011	0,039	Phase 1	N/A	N/A
31th	0,016	0,056	Phase 1	N/A	N/A
32th	0,012	0,043	Phase 1	N/A	N/A
33th	0,007	0,026	Phase 1	N/A	N/A
34th	0,010	0,036	Phase 1	N/A	N/A
35th	0,014	0,050	Phase 1	N/A	N/A
36th	0,011	0,038	Phase 1	N/A	N/A
37th	0,014	0,049	Phase 1	N/A	N/A
38th	0,012	0,041	Phase 1	N/A	N/A
39th	0,008	0,027	Phase 1	N/A	N/A
40th	0,010	0,035	Phase 1	N/A	N/A
THD ₄₀	-	0,44	Phase 1	13	13

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Power Quality. Harmonic current emission					
EUT		blueplanet 20.0 TL3 M2 WM OD IIG0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	28,153	100,000	Phase 2	-	-
2nd	0,049	0,174	Phase 2	8	8
3rd	0,036	0,128	Phase 2	21,6	N/A
4th	0,070	0,249	Phase 2	4	4
5th	0,019	0,067	Phase 2	10,7	10,7
6th	0,011	0,040	Phase 2	2,67	2,67
7th	0,031	0,110	Phase 2	7,2	7,2
8th	0,012	0,042	Phase 2	2	2
9th	0,022	0,077	Phase 2	3,8	N/A
10th	0,010	0,037	Phase 2	1,6	1,6
11th	0,031	0,110	Phase 2	3,1	3,1
12th	0,011	0,037	Phase 2	1,33	1,33
13th	0,040	0,140	Phase 2	2	2
14th	0,011	0,039	Phase 2	N/A	N/A
15th	0,017	0,059	Phase 2	N/A	N/A
16th	0,010	0,036	Phase 2	N/A	N/A
17th	0,031	0,110	Phase 2	N/A	N/A
18th	0,010	0,036	Phase 2	N/A	N/A
19th	0,022	0,077	Phase 2	N/A	N/A
20th	0,013	0,047	Phase 2	N/A	N/A
21th	0,011	0,039	Phase 2	N/A	N/A
22th	0,011	0,038	Phase 2	N/A	N/A
23th	0,021	0,074	Phase 2	N/A	N/A
24th	0,011	0,040	Phase 2	N/A	N/A
25th	0,020	0,071	Phase 2	N/A	N/A
26th	0,012	0,042	Phase 2	N/A	N/A
27th	0,009	0,032	Phase 2	N/A	N/A
28th	0,011	0,038	Phase 2	N/A	N/A
29th	0,016	0,055	Phase 2	N/A	N/A
30th	0,011	0,038	Phase 2	N/A	N/A
31th	0,019	0,066	Phase 2	N/A	N/A
32th	0,012	0,043	Phase 2	N/A	N/A
33th	0,008	0,028	Phase 2	N/A	N/A
34th	0,010	0,035	Phase 2	N/A	N/A
35th	0,015	0,054	Phase 2	N/A	N/A
36th	0,009	0,034	Phase 2	N/A	N/A
37th	0,014	0,048	Phase 2	N/A	N/A
38th	0,011	0,040	Phase 2	N/A	N/A
39th	0,008	0,028	Phase 2	N/A	N/A
40th	0,010	0,036	Phase 2	N/A	N/A
THD ₄₀	-	0,49	Phase 2	13	13

Appendix E Type Verification Test Report

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Nr. 10TH0306

Power Quality. Harmonic current emission					
EUT		blueplanet 20.0 TL3 M2 WM OD IIG0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	28,142	100,000	Phase 3	-	-
2nd	0,056	0,199	Phase 3	8	8
3rd	0,019	0,068	Phase 3	21,6	N/A
4th	0,069	0,244	Phase 3	4	4
5th	0,017	0,059	Phase 3	10,7	10,7
6th	0,011	0,041	Phase 3	2,67	2,67
7th	0,017	0,059	Phase 3	7,2	7,2
8th	0,012	0,042	Phase 3	2	2
9th	0,014	0,049	Phase 3	3,8	N/A
10th	0,011	0,038	Phase 3	1,6	1,6
11th	0,024	0,087	Phase 3	3,1	3,1
12th	0,011	0,039	Phase 3	1,33	1,33
13th	0,028	0,100	Phase 3	2	2
14th	0,012	0,042	Phase 3	N/A	N/A
15th	0,012	0,043	Phase 3	N/A	N/A
16th	0,011	0,041	Phase 3	N/A	N/A
17th	0,024	0,086	Phase 3	N/A	N/A
18th	0,013	0,046	Phase 3	N/A	N/A
19th	0,024	0,086	Phase 3	N/A	N/A
20th	0,014	0,050	Phase 3	N/A	N/A
21th	0,010	0,036	Phase 3	N/A	N/A
22th	0,011	0,040	Phase 3	N/A	N/A
23th	0,021	0,075	Phase 3	N/A	N/A
24th	0,012	0,044	Phase 3	N/A	N/A
25th	0,020	0,070	Phase 3	N/A	N/A
26th	0,011	0,040	Phase 3	N/A	N/A
27th	0,009	0,031	Phase 3	N/A	N/A
28th	0,012	0,043	Phase 3	N/A	N/A
29th	0,017	0,060	Phase 3	N/A	N/A
30th	0,011	0,040	Phase 3	N/A	N/A
31th	0,016	0,055	Phase 3	N/A	N/A
32th	0,013	0,044	Phase 3	N/A	N/A
33th	0,008	0,027	Phase 3	N/A	N/A
34th	0,011	0,040	Phase 3	N/A	N/A
35th	0,014	0,049	Phase 3	N/A	N/A
36th	0,011	0,040	Phase 3	N/A	N/A
37th	0,013	0,047	Phase 3	N/A	N/A
38th	0,011	0,039	Phase 3	N/A	N/A
39th	0,007	0,027	Phase 3	N/A	N/A
40th	0,011	0,039	Phase 3	N/A	N/A
THD ₄₀	-	0,39	Phase 3	13	13

Appendix E Type Verification Test Report

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Nr. 10TH0306

Voltage fluctuation and Flicker.					
	Maximum permissible flicker and voltage fluctuation as per EN 61000-3-11				
Value	Pst	Plt 2 hours	d(t) _{500ms}	dc	dmax
Limit	1,0	0,65	3,3%	3,3%	4%
Test value	0,079	0,079	3,03%	3,03%	0,30%

DC-Injection.				
Protection limit	Tested at four power levels, limit 0,5% of IAC _{nom} = 145 mA			
Output power	~20%	~50%	75%	~100%
Max. test value (phase L1) [mA]	38,30	33,30	37,61	32,98
Max. test value (phase L2) [mA]	57,70	57,40	54,04	47,20
Max. test value (phase L3) [mA]	13,74	10,16	14,67	8,71