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Certification body of BV CPS GmbH
Accredited according to EN 45011 -
ISO / IEC Guide 65

Certificate of compliance

Applicant: Kaco new energy GmbH
Carl-Zeiss-Straße 1
74172 Neckarsulm
Germany

Product: Grid-tied photovoltaic (PV) inverter

Model: Powador 6.0TL3-INT-A, Powador 7.8TL3-INT-A,
Powador 9.0TL3-INT-A, Powador 10.0TL3-INT-A,
Powador 12.0TL3-INT, Powador 14.0TL3 – INT,
Powador 18.0TL3 – INT, Powador 20.0TL3 – INT

Use in accordance with regulations:

Automatic disconnection device with three-phase mains surveillance in accordance with Engineering Recommendation G83/2 for photovoltaic systems with a three-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter. This serves as a replacement for the disconnection device with isolating function that can access the distribution network provider at any time.

Applied rules and standards:

Engineering Recommendation G83/2:2012

Recommendations for the Connection of Type Tested Small-scale Embedded Generators (Up to 16A per Phase) in Parallel with Low-Voltage Distribution Systems

DIN V VDE V 0126-1-1:2006-02 (Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

The generators Powador 14.0TL3 – INT, Powador 18.0TL3 – INT, Powador 20.0TL3 – INT are rated >16A per phase. However all requirements of the Engineering Recommendation G83/2:2012 are fulfilled.

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

Report number: 10TH0306-G83/2
Certificate number: U14-0079
Date of issue: 2014-02-14

Certification body

Dieter Zitzmann



Deutsche
Akkreditierungsstelle
D-ZE-12024-01-01



QUALITY



HEALTH



SAFETY



ENVIRONMENT



SOCIAL
ACCOUNTABILITY

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

Nr. 10TH0306

Type Approval and declaration of compliance with the requirements of Engineering Recommendation G83/2.				
Manufacturer / applicant:	Kaco new energy GmbH Carl-Zeiss-Straße 1 74172 Neckarsulm Germany			
SSEG Type	Grid-tied photovoltaic inverter			
Rated values	6.0 TL3	7.8 TL3	9.0 TL3	10.0 TL3
Maximum rated capacity	5000 W	6500 W	7500 W	9000 W
Rated values	12.0TL3	14.0 TL3	18.0 TL3	20.0 TL3
Maximum rated capacity	10000 W	12500 W	15000 W	17000 W
Rated voltage	230 / 400 (3/N/PE)			
Firmware version	PKT: V2.16, ARM: V2.19, CFG: V5.0476, DSP-AC: V1.68, DSP-DC: V1.54			
* The tests were performed with Firmwareversion PKT: V2.16, ARM: V2.19, CFG: V5.0476, DSP-AC: V1.68, DSP-DC: V1.54 . Changes in the Firmwareversion on position V0.0x have no effect on the required electrical properties. x = could be any number or sign				
Measurement period:	2013-12-19 until 2014-02-14			

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Description of the structure of the power generation unit (Figure 1):

The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output (HF/LF transformer). Output switch-off is performed with single-fault tolerance based on two series-connected relays in line and neutral. This enables a safe disconnection of the power generation unit from the network in case of error.

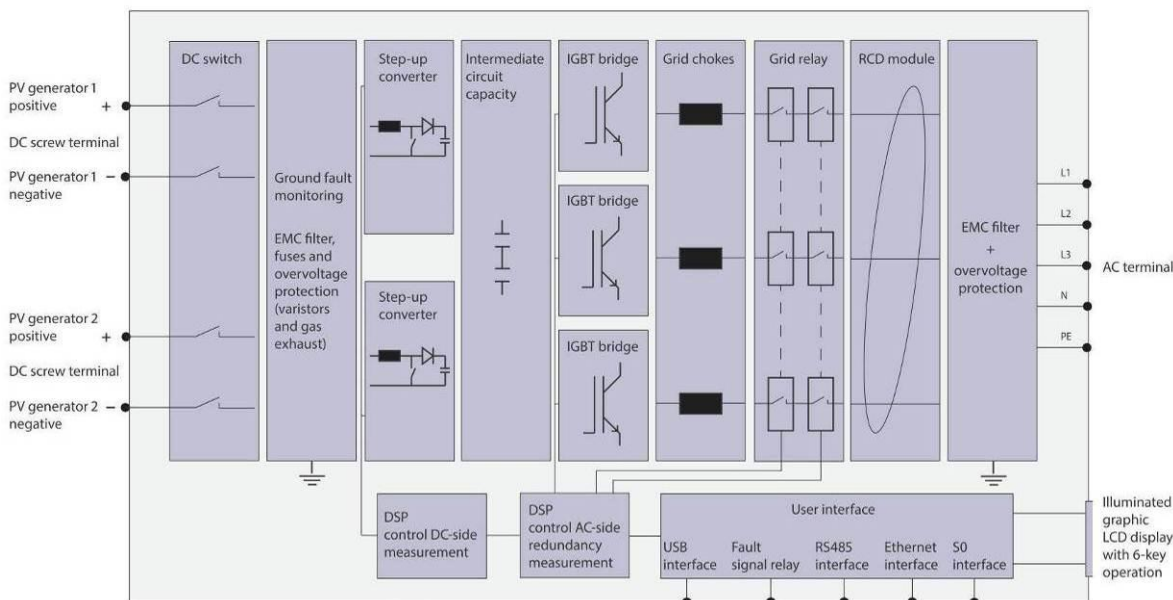


Figure 1 – Schematic structure of the power generation unit

Differences between SSEG units:

The models Powador 20.0 TL3, Powador 18.0 TL3, Powador 14.0 TL3, Powador 12.0 TL3, Powador 10.0 TL3, Powador 9.0 TL3, Powador 7.8 TL3 and Powador 6.0 TL3 which are part of this report provide the same construction and differ only in the power rating which is limited by software of the models Powador 14.0 TL3, Powador 12.0 TL3 and Powador 10.0 TL3. The Powador 9.0 TL3, Powador 7.8 TL3 and Powador 6.0 TL3 contains different chokes than the other models.

The above stated Small Scale Embedded Generators (SSEGs) are tested according the requirements in the Engineering Recommendation G83/2. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the Engineering Recommendation G83/2.

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

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Protection. Voltage tests. The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.2						
Function	Setting		Trip test		No trip test	
	Voltage	Time delay	Voltage	Time delay	Voltage / time	Confirm no trip
U/V stage 1	200,1V	2,5s	200,5 V	2,575 s	204,1V / 3,5s	No trip
U/V stage 2	184V	0,5s	184,3 V	0,577 s	188V / 2,48s	No trip
					180V / 0,48s	No trip
O/V stage 1	262,2V	1,0s	262,3 V	1,076 s	258.2V 2,0s	No trip
O/V stage 2	273,7V	0,5s	274,0 V	0,575 s	269,7V 0,98s	No trip
					277,7V 0,48s	No trip
<p>Note for Voltage tests the Voltage required to trip is the setting $\pm 3,45V$. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting $\pm 4V$ and for the relevant times as shown in the table above to ensure that the protection will not trip in error.</p>						

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

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Protecion. Frequency tests. The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.3						
Function	Setting		Trip test		No trip test	
	Frequency	Time delay	Frequency	Time delay	Frequency / time	Confirm no trip
U/F stage 1	47,5Hz	20s	47,48 Hz	20,07 s	47,7Hz / 25s	No trip
U/F stage 2	47Hz	0,5s	47,00 Hz	0,583 s	47,2Hz / 19,98s	No trip
					46.8Hz / 0,48s	No trip
O/F stage 1	51,5Hz	90s	51,50 Hz	90,09 s	51,3Hz / 95s	No trip
O/F stage 2	52Hz	0,5s	52,00 Hz	0,579 s	51,8Hz / 89,98s	No trip
					52,2Hz / 0,48s	No trip
<p>Note for Frequency Trip tests the Frequency required to trip is the setting $\pm 0,1$Hz. In order to measure the time delay a larger deviation than the minimum required to operate the projection can be used. The "No-trip tests" need to be carried out at the setting $\pm 0,2$Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.</p>						

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

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Protection. Loss of Mains.

The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4

Powador 10.0 TL3

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time. Ph1 fuse removed	698	962	874	466	840	811
Trip time. Ph2 fuse removed	698	962	874	466	840	811
Trip time. Ph3 fuse removed	698	962	874	466	840	811

Note for technologies which have a substantial shut down time this can be added to the 0,5 seconds in establishing that the trip occurred in less than 0,5s. Maximum shut down time could therefore be up to 1,0 seconds for these technologies.

Indicate additional shut down time included in above results.
(Integrated interface switch)

10 ms with
Type of switching equipment 1:
Tyco PCFN-112H2MG with 10 ms
Type of switching equipment 2:
Tyco PCFN-112H2MG with 10 ms

Protection. Loss of Mains.

The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4

Powador 12.0 TL3

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time. Ph1 fuse removed	528	708	797	886	837	902
Trip time. Ph2 fuse removed	528	708	797	886	837	902
Trip time. Ph3 fuse removed	528	708	797	886	837	902

Note for technologies which have a substantial shut down time this can be added to the 0,5 seconds in establishing that the trip occurred in less than 0,5s. Maximum shut down time could therefore be up to 1,0 seconds for these technologies.

Indicate additional shut down time included in above results.
(Integrated interface switch)

10 ms with
Type of switching equipment 1:
Tyco PCFN-112H2MG with 10 ms
Type of switching equipment 2:
Tyco PCFN-112H2MG with 10 ms

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Extract from test report according the Engineering Recommendation G83/2

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Protection. Loss of Mains.

The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4

Powador 20.0 TL3

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% Q Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% Q Test 10
Trip time. Ph1 fuse removed	700	676	989	181	837	967
Trip time. Ph2 fuse removed	700	676	989	181	837	967
Trip time. Ph3 fuse removed	700	676	989	181	837	967

Note for technologies which have a substantial shut down time this can be added to the 0,5 seconds in establishing that the trip occurred in less than 0,5s. Maximum shut down time could therefore be up to 1,0 seconds for these technologies.

Indicate additional shut down time included in above results.
(Integrated interface switch)

10 ms with
Type of switching equipment 1:
Tyco PCFN-112H2MG with 10 ms
Type of switching equipment 2:
Tyco PCFN-112H2MG with 10 ms

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Protection. Re-connection timer.					
The requirement is specified in section 5.3.4 Automatic Reconnection, test procedure in Annex A or B 1.3.5					
Test should prove that the reconnection sequence starts after a minimum delay of 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 1.					
Voltage					
Time delay setting		Measured delay			
20s		23,52 s			
Frequency					
Time delay setting		Measured delay			
20s		23,21 s			
		Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.			
		At 266,2V	At 196,1V	At 47,4Hz	At 51,6Hz
Confirmation that the SSEG does not re-connect.	No reconnection	No reconnection	No reconnection	No reconnection	

Protection. Frequency change, Stability test.					
The requirement is specified in section 5.3.3, test procedure in Annex A or B 1.3.6					
Powador 10.0 TL3					
	Start Frequency	Change	End Frequency	Confirm no trip	
Positive Vector Shift	49,5Hz	+9 degrees		No trip	
Negative Vector Shift	50,5Hz	- 9 degrees		No trip	
Positive Frequency drift	49,5Hz	+0,19Hz/sec	51,5Hz	No trip	
Negative Frequency drift	50,5Hz	-0,19Hz/sec	47,5Hz	No trip	
Powador 12.0 TL3					
	Start Frequency	Change	End Frequency	Confirm no trip	
Positive Vector Shift	49,5Hz	+9 degrees		No trip	
Negative Vector Shift	50,5Hz	- 9 degrees		No trip	
Positive Frequency drift	49,5Hz	+0,19Hz/sec	51,5Hz	No trip	
Negative Frequency drift	50,5Hz	-0,19Hz/sec	47,5Hz	No trip	
Powador 20.0 TL3					
	Start Frequency	Change	End Frequency	Confirm no trip	
Positive Vector Shift	49,5Hz	+9 degrees		No trip	
Negative Vector Shift	50,5Hz	- 9 degrees		No trip	
Positive Frequency drift	49,5Hz	+0,19Hz/sec	51,5Hz	No trip	
Negative Frequency drift	50,5Hz	-0,19Hz/sec	47,5Hz	No trip	

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Extract from test report according the Engineering Recommendation G83/2

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
Powador 10.0 TL3						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated ouput 1,56 kW		100% of rated output 3,07 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit inBS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
2nd	0,027	0,033	0,035	0,043	1,080	
3rd	0,014	0,017	0,007	0,009	2,300	
4th	0,015	0,018	0,015	0,018	0,430	
5th	0,174	0,213	0,213	0,261	1,140	
6th	0,009	0,011	0,007	0,009	0,300	
7th	0,006	0,007	0,130	0,159	0,770	
8th	0,008	0,010	0,009	0,011	0,230	
9th	0,007	0,009	0,004	0,005	0,400	
10th	0,007	0,009	0,008	0,010	0,184	
11th	0,060	0,074	0,057	0,070	0,330	
12th	0,007	0,009	0,005	0,006	0,153	
13th	0,060	0,074	0,047	0,058	0,210	
14th	0,006	0,007	0,005	0,006	0,131	
15th	0,009	0,011	0,012	0,015	0,150	
16th	0,007	0,009	0,004	0,005	0,115	
17th	0,049	0,060	0,034	0,042	0,132	
18th	0,007	0,009	0,005	0,006	0,102	
19th	0,035	0,043	0,024	0,029	0,118	
20th	0,010	0,012	0,006	0,007	0,092	
21th	0,009	0,011	0,011	0,013	0,107	0,160
22th	0,007	0,009	0,006	0,007	0,084	
23th	0,043	0,053	0,042	0,052	0,098	0,147
24th	0,006	0,007	0,004	0,005	0,077	
25th	0,042	0,052	0,039	0,048	0,090	0,135

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,56 kW		100% of rated output 3,07 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit in BS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
26th	0,009	0,011	0,008	0,010	0,071	
27th	0,009	0,011	0,011	0,013	0,083	0,124
28th	0,007	0,009	0,007	0,009	0,066	
29th	0,045	0,055	0,052	0,064	0,078	0,117
30th	0,006	0,007	0,005	0,006	0,061	
31th	0,046	0,056	0,051	0,063	0,073	0,109
32th	0,012	0,015	0,008	0,010	0,058	
33th	0,009	0,011	0,012	0,015	0,068	0,102
34th	0,009	0,011	0,007	0,009	0,054	
35th	0,049	0,060	0,051	0,063	0,064	0,096
36th	0,009	0,011	0,006	0,007	0,051	
37th	0,047	0,058	0,049	0,060	0,061	0,091
38th	0,011	0,013	0,006	0,007	0,048	
39th	0,007	0,009	0,011	0,013	0,058	0,087
40th	0,008	0,010	0,005	0,006	0,046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

Nr. 10TH0306

Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
Powador 12.0 TL3						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,63 kW		100% of rated output 3,38 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit in BS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
2nd	0,075	0,092	0,116	0,142	1,080	
3rd	0,016	0,020	0,014	0,017	2,300	
4th	0,050	0,061	0,279	0,342	0,430	
5th	0,186	0,228	0,009	0,011	1,140	
6th	0,009	0,011	0,182	0,223	0,300	
7th	0,081	0,099	0,182	0,223	0,770	
8th	0,019	0,023	0,012	0,015	0,230	
9th	0,012	0,015	0,007	0,009	0,400	
10th	0,013	0,016	0,018	0,022	0,184	
11th	0,027	0,033	0,101	0,124	0,330	
12th	0,005	0,006	0,005	0,006	0,153	
13th	0,043	0,053	0,089	0,109	0,210	
14th	0,013	0,016	0,016	0,020	0,131	
15th	0,007	0,009	0,012	0,015	0,150	
16th	0,013	0,016	0,014	0,017	0,115	
17th	0,040	0,049	0,060	0,074	0,132	
18th	0,006	0,007	0,006	0,007	0,102	
19th	0,036	0,044	0,049	0,060	0,118	
20th	0,014	0,017	0,008	0,010	0,092	
21th	0,005	0,006	0,009	0,011	0,107	0,160
22th	0,007	0,009	0,005	0,006	0,084	
23th	0,025	0,031	0,044	0,054	0,098	0,147
24th	0,006	0,007	0,004	0,005	0,077	
25th	0,023	0,028	0,041	0,050	0,090	0,135

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,63 kW		100% of rated output 3,38 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit in BS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
26th	0,011	0,013	0,009	0,011	0,071	
27th	0,006	0,007	0,008	0,010	0,083	0,124
28th	0,010	0,012	0,006	0,007	0,066	
29th	0,029	0,036	0,037	0,045	0,078	0,117
30th	0,006	0,007	0,012	0,015	0,061	
31th	0,031	0,038	0,007	0,009	0,073	0,109
32th	0,013	0,016	0,010	0,012	0,058	
33th	0,010	0,012	0,032	0,039	0,068	0,102
34th	0,011	0,013	0,010	0,012	0,054	
35th	0,040	0,049	0,032	0,039	0,064	0,096
36th	0,007	0,009	0,004	0,005	0,051	
37th	0,034	0,042	0,030	0,037	0,061	0,091
38th	0,010	0,012	0,014	0,017	0,048	
39th	0,007	0,009	0,008	0,010	0,058	0,087
40th	0,010	0,012	0,014	0,017	0,046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
Powador 20.0 TL3						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated ouput 2,82 kW		100% of rated output 5,84 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit inBS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
2nd	0,109	N/A	0,238	N/A	1,080	
3rd	0,037	N/A	0,158	N/A	2,300	
4th	0,042	N/A	0,133	N/A	0,430	
5th	0,300	N/A	0,347	N/A	1,140	
6th	0,017	N/A	0,071	N/A	0,300	
7th	0,207	N/A	0,285	N/A	0,770	
8th	0,022	N/A	0,054	N/A	0,230	
9th	0,017	N/A	0,045	N/A	0,400	
10th	0,031	N/A	0,044	N/A	0,184	
11th	0,086	N/A	0,160	N/A	0,330	
12th	0,019	N/A	0,036	N/A	0,153	
13th	0,073	N/A	0,137	N/A	0,210	
14th	0,019	N/A	0,042	N/A	0,131	
15th	0,049	N/A	0,033	N/A	0,150	
16th	0,017	N/A	0,037	N/A	0,115	
17th	0,071	N/A	0,108	N/A	0,132	
18th	0,020	N/A	0,029	N/A	0,102	
19th	0,035	N/A	0,100	N/A	0,118	
20th	0,019	N/A	0,034	N/A	0,092	
21th	0,019	N/A	0,029	N/A	0,107	0,160
22th	0,015	N/A	0,080	N/A	0,084	
23th	0,074	N/A	0,023	N/A	0,098	0,147
24th	0,015	N/A	0,078	N/A	0,077	
25th	0,056	N/A	0,024	N/A	0,090	0,135

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

Nr. 10TH0306

Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 2,82 kW		100% of rated output 5,84 kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit in BS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
26th	0,014	N/A	0,020	N/A	0,071	
27th	0,019	N/A	0,020	N/A	0,083	0,124
28th	0,016	N/A	0,064	N/A	0,066	
29th	0,073	N/A	0,018	N/A	0,078	0,117
30th	0,017	N/A	0,066	N/A	0,061	
31th	0,071	N/A	0,018	N/A	0,073	0,109
32th	0,020	N/A	0,016	N/A	0,058	
33th	0,023	N/A	0,016	N/A	0,068	0,102
34th	0,023	N/A	0,017	N/A	0,054	
35th	0,054	N/A	0,054	N/A	0,064	0,096
36th	0,018	N/A	0,017	N/A	0,051	
37th	0,051	N/A	0,060	N/A	0,061	0,091
38th	0,022	N/A	0,020	N/A	0,048	
39th	0,028	N/A	0,019	N/A	0,058	0,087
40th	0,025	N/A	0,021	N/A	0,046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

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Power Quality. Power factor.				
The requirement is specified in section 5.6, test procedure in Annex A or B 1.4.2				
Powador 10.0 TL3				
	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.
Measured value	0,998 i	0,998 c	0,998 c	
Limit	>0,95	>0,95	>0,95	
Powador 12.0 TL3				
	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.
Measured value	0,998 c	0,998 c	0,998 c	
Limit	>0,95	>0,95	>0,95	
Powador 20.0 TL3				
	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.
Measured value	0,999 c	0,998 c	0,999 c	
Limit	>0,95	>0,95	>0,95	

Power Quality. Voltage fluctuation and Flicker.								
The requirement is specified in section 5.4.2, test procedure in Annex A or B 1.4.3								
Powador 10.0 TL3*								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values	0,165	1,605	0	0,165	1,605	0	0,042	0,042
Normalised to standard impedance and 3.68kW for multiple units	0,202	1,968	0	0,202	1,968	0	0,051	0,051
Limits set under BS EN 61000-3-3	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65
Powador 12.0 TL3								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values	0,178	1,782	0	0,178	1,782	0	0,046	0,046
Normalised to standard impedance and 3.68kW for multiple units	0,197	1,969	0	0,197	1,969	0	0,051	0,051
Limits set under BS EN 61000-3-3	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65

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Power Quality. Voltage fluctuation and Flicker.

The requirement is specified in section 5.4.2, test procedure in Annex A or B 1.4.3

Powador 20.0 TL3

	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values	0,303	3,028	0	0,303	3,028	0	0,079	0,079
Normalised to standard impedance and 3.68kW for multiple units	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Limits set under BS EN 61000-3-3	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65

Power Quality. DC injection.

The requirement is specified in section 5.5, test procedure in Annex A or B 1.4.4

Powador 10.0 TL3

Test level power	10%	55%	100%
Recorded value of phase 1	9,97 mA	14,60 mA	31,40 mA
As % of rated AC current phase 1	0,08 %	0,11 %	0,24 %
Recorded value of phase 2	10,30 mA	12,50 mA	29,70 mA
As % of rated AC current phase 2	0,08 %	0,10 %	0,23 %
Recorded value of phase 3	11,70 mA	13,30 mA	24,10 mA
As % of rated AC current phase 3	0,09 %	0,10 %	0,19 %
Limit	0,25%	0,25%	0,25%

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Power Quality. DC injection.			
The requirement is specified in section 5.5, test procedure in Annex A or B 1.4.4			
Powador 12.0 TL3			
Test level power	10%	55%	100%
Recorded value of phase 1	6,49 mA	5,53 mA	15,13 mA
As % of rated AC current phase 1	0,05 %	0,04 %	0,11 %
Recorded value of phase 2	1,90 mA	8,00 mA	7,75 mA
As % of rated AC current phase 2	0,01 %	0,06 %	0,06 %
Recorded value of phase 3	14,63 mA	14,48 mA	11,13 mA
As % of rated AC current phase 3	0,10 %	0,10 %	0,08 %
Limit	0,25%	0,25%	0,25%
Powador 20.0 TL3			
Test level power	10%	55%	100%
Recorded value of phase 1	6,89	5,70	1,01
As % of rated AC current phase 1	0,028	0,023	0,004
Recorded value of phase 2	15,54	30,44	34,38
As % of rated AC current phase 2	0,062	0,122	0,138
Recorded value of phase 3	15,28	3,71	0,44
As % of rated AC current phase 3	0,061	0,015	0,002
Limit	0,25%	0,25%	0,25%

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Fault level Contribution.					
The requirement is specified in section 5.7, test procedure in Annex A or B 1.4.6					
Powador 10.0 TL3					
For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	52,24 V	13,88 A
Initial Value of aperiodic current	A	N/A	100ms	52,33 V	15,32 A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	52,47 V	16,63 A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	52,64 V	18,54 A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,577 s	In seconds
Powador 12.0 TL3					
For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	52,51 V	15,25 A
Initial Value of aperiodic current	A	N/A	100ms	51,95 V	16,58 A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	51,93 V	17,69 A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	52,05V	19,37 A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,570 s	In seconds
Powador 20.0 TL3					
For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	64,82 V	24,77 A
Initial Value of aperiodic current	A	N/A	100ms	61,49 V	26,76 A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	61,20 V	27,66 A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	61,12 V	28,24 A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,570 s	In seconds

For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the Generating Unit terminals.

* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot.



Annex to the G83/2 certificate of compliance No. U14-0079

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Self Monitoring – Solid state switching. The requirement is specified in section 5.3.1, No specified test requirements.	N/A
It has been verified that in the event of the solid state switching device failing to disconnect the SSEG, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0,5 seconds.	
Note. Unit do not provide solid state switching relays. In case the semiconductor bridge is switched off, then the voltage on the output drops to 0. In this case the relays on the output will also open.	

Additional comments
- The Powador 20.0TL3 does provide over 16A per phase but fulfils the requirements of the G83/2.