



**BUREAU
VERITAS**

Certificat de conformitate

Solicitant: KACO new energy GmbH
Carl-Zeiss-Straße 1
74172 Neckarsulm
Germany

Produs: Dispozitiv de deconectare automată între generator și rețelele de distribuție publică de joasă tensiune

Model: Powador 12.0TL3-INT
Powador 14.0TL3-INT
Powador 18.0TL3-INT
Powador 20.0TL3 INT
Blueplanet 20.0 TL3 M2 WM OD IIG0

A se utiliza în conformitate cu reglementările de mai jos:

Dispozitiv de deconectare automată a sistemului de supraveghere a curentului trifazic în conformitate cu EN 50438:2013, SR EN 50438:2013, DIN V VDE V 0126-1-1:2006-02, DIN V VDE V 0126-1-1/A1:2012-02 pentru sistemele fotovoltaice cu o branșare trifazică paralelă prin intermediul unui invertor din cadrul rețelei publice de alimentare cu energie electrică. Dispozitivul de deconectare automată este parte integrantă a invertorului menționat anterior. Acesta servește drept înlocuitor al dispozitivului de deconectare cu funcția de izolare, pe care furnizorul rețelei de distribuție îl poate oricând accesa.

Reguli și standarde aplicabile:

EN 50438:2013, SR EN 50438:2013

Prescripții pentru conectarea micro-generatoarelor în paralel cu rețelele electrice publice de distribuție de joasă tensiune Înlocuit prin

DIN V VDE V 0126-1-1 (VDE V 0126-1-1):2006-02

Dispozitiv de deconectare automată între generator și rețelele de distribuție publică de joasă tensiune

DIN V VDE V 0126-1-1/A1 (VDE V 0126-1-1/A1):2012-02

Dispozitiv de deconectare automată între generator și rețelele de distribuție publică de joasă tensiune, amendamentul 1

Conceptul de siguranță al produsului reprezentativ susmenționat corespunde, la momentul emiterii prezentului certificat, specificațiilor valide privind siguranța pentru utilizarea specificată în conformitate cu normele.

Număr raport: 10TH0306-EN50438_0

Număr certificat: U16-0484

Data emiterii: 2016-08-26



Institutul de certificare

Dieter Zitzmann

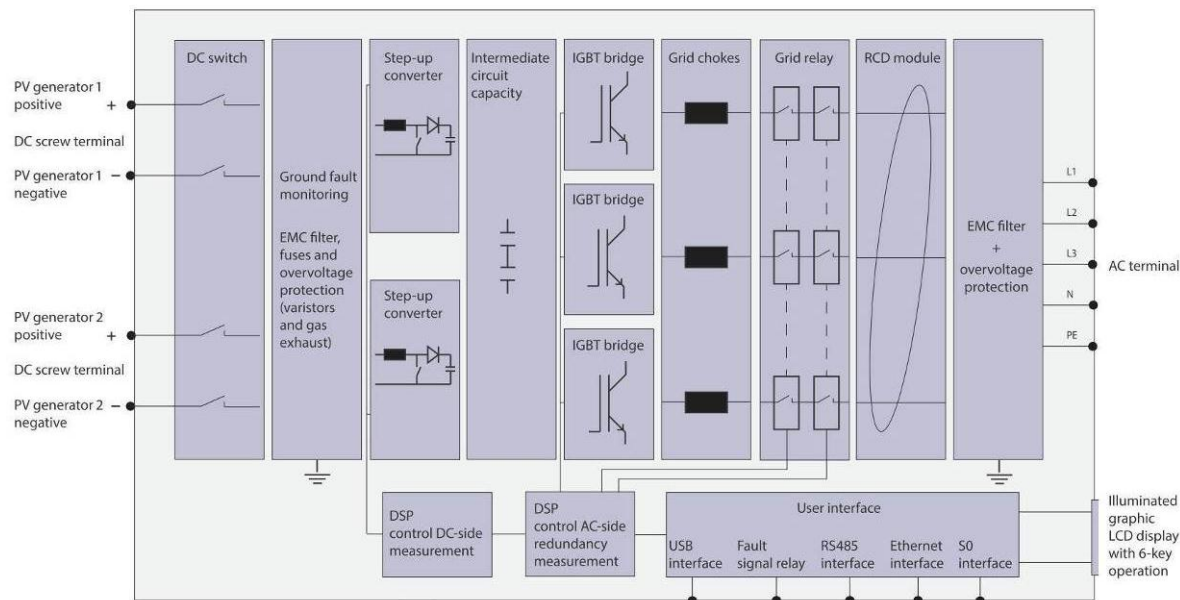


Institutul de certificare Bureau Veritas Consumer Products Services Germany GmbH
acreditat în funcție de DIN EN ISO/IEC 17065

Appendix E Type Verification Test Report
 Extract from test report according to EN 50438 Nr. 10TH0306

Type Approval and declaration of compliance with the requirements of EN 50438.	
Manufacturer / applicant:	KACO new energy GmbH Carl-Zeiss-Straße 1 74172 Neckarsulm Germany
Micro-generator Type	Grid-tied photovoltaic inverter
Rated values	Powador 12.0TL3-INT Powador 14.0TL3-INT Powador 18.0TL3-INT Powador 20.0TL3 INT Blueplanet 20.0 TL3 M2 WM OD IIG0
Maximum rated capacity	Powador 12.0 TL3 : 10 kW Powador 14.0 TL3: 12,5 kW Powador 18.0 TL3 : 15 kW Powador 20.0 TL3: 17 kW Blueplanet 20.0 TL3 : 20 kW
Rated voltage	400 V _{AC} (P-P) / 230 V _{AC} (3/PEN), 50 Hz
Firmware version	PKT: v3.24; ARM: V3.82 3854(Rev. 10378); CFG: v5.1316 (25E3) DSP-AC: v2.06 B6C6(Rev. 3792); DSP-DC: v2.03 59AD (Rev. 808)
Measurement period:	2016-08-02 to 2016-08-26

Description of the structure of the power generation unit:
 The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance thanks to the inverter bridge and two series-connected relays. This enables a safe disconnection of the power generation unit from the network in case of error.



The above stated micro-generators are tested according to the requirements in the EN 50438. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the EN 50438.

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Type testing of the interface protection

Blueplanet 20.0

Over-/under-voltage tests

Phase1

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	263,7	177
Under-voltage stage 1	195,5	1,5	195,5	1,5	196,4	1477

Phase2

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	264,4	181
Under-voltage stage 1	195,5	1,5	195,5	1,5	197,0	1481

Phase3

Parameter	Protection limit		Actual setting		Trip value (test result)	
	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]	Voltage [V]	Disconnection time [s]
Over-voltage stage 1	253,0	600*	253,0	600*	253,0	431*
Over-voltage stage 2	264,5	0,2	264,5	0,2	264,6	174
Under-voltage stage 1	195,5	1,5	195,5	1,5	197,1	1474

Note.
 Minimum operation time according to default interface protection:
 Over-voltage stage 1 -
 Over-voltage stage 2 0,1s
 Under-voltage 1,2s
 *over-voltage-stage 1: 10 min-mean-value corresponding to EN 50160. The disconnection after a 10min mean value is detected takes place within 200ms.

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Over-/under-frequency tests						
Parameter	Protection limit		Actual setting		Trip value (test result)	
	Frequency [Hz]	Disconnection time [s]	Frequency [Hz]	Disconnection time [s]	Frequency [Hz]	Disconnection time [s]
Over-frequency	52,00	0,5	52,00	0,5	52,01	0,467
Under-frequency	47,50	0,5	47,50	0,5	47,50	0,485

Note.
Minimum operation time according to default interface protection:
Over-frequency 0,5 s
Under-frequency 0,5 s

LoM test						
Method used	EN 62116					
Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time L1 [ms]	184	170	164	185	201	188
Trip time L2 [ms]	184	170	164	185	201	188
Trip time L3 [ms]	184	170	164	185	201	188

Indicate additional shut down time included in above results.
(Integrated interface switch)

Type of switching equipment 1:
Relay with 20ms
Type of switching equipment 2:
Relay with 20ms

Type testing of a micro-generator				
Operating range				
Test 1: U = 195,5 V; f = 47,5 Hz; P = 1,00 Sn; cosφ = 1				
Test 2: U = 253,0 V; f = 51,5 Hz; P = 1,00 Sn; cosφ = 1				
Test sequence	Voltage [V]	Frequency [Hz]	Output power [W]	Cos φ [1]
Blueplanet 20.0				
1	195,5	47,49	18460	0,999
2	253,0	51,50	20086	0,999

Active power at under-frequency			
Blueplanet 20.0			
5-min mean value (each)	a) 50 ± 0,01 [Hz]	b) - 0,4 to - 0,5 [Hz]	c) - 2,4 to - 2,5 [Hz]
Frequency [Hz]:	50,00	49,60	47,60
Active power [W]:	20,02	20,01	20,0
ΔP/PM [%] per 1 Hz:			0

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Power response to over-frequency

Powador 14.0

1-min mean value [Hz]:	a) 50,00	b) 50,25	c) 50,70	d) 51,15	e) 50,70	f) 50,25	g) 50,00
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1. Measurement a) to g): Active power output > 80% P_n

Frequency [Hz]:	49,98	50,24	50,68	51,13	50,68	50,23	49,98
PM [kW]:	N/A	14,82	12,13	9,44	12,13	14,81	N/A
PE60 [kW]:	15,04	14,88	12,48	9,86	12,37	14,80	15,05
ΔPE60/PM [%]:	N/A	0,37	2,32	2,78	1,57	-0,07	N/A

2. Measurement a) to g): Active power output 40% and 60% after freezing > 80% P_n

Frequency [Hz]:	49,98	50,24	50,68	51,13	50,68	50,23	49,98
PM [kW]:	N/A	7,49	6,13	4,77	6,13	7,48	N/A
PE60 [kW]:	7,60	7,11	5,85	4,55	5,77	7,04	8,30
ΔPE60/PM [%]:	N/A	-2,48	-1,87	-1,44	-2,38	-2,91	N/A

Limit ΔP/P1min: + 10 % of P_M

Reactive power

Uncontrollable reactive power

Blueplanet 20.0

Test Voltage	211,6V	230V	248,4V
Output power			
25% PN	0,999	0,999	0,998
50% PN	0,999	0,999	0,999
75% PN	0,999	0,999	0,999
100% PN	0,999	0,999	0,999
Limit	>0,95	>0,95	>0,95

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Controllable reactive power

Blueplanet 20.0

Inductive (supply reactive power)

Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	1004,01	-8723,41	-0,11	1256,62
10% - 20%	2805,75	-8722,23	-0,31	3077,73
20% - 30%	4589,45	-8730,20	-0,47	4893,12
30% - 40%	6361,63	-8734,69	-0,59	6701,83
40% - 50%	8115,89	-8736,93	-0,68	8498,54
50% - 60%	10075,03	-8737,87	-0,76	10515,25
60% - 70%	11825,64	-8738,86	-0,80	12322,06
70% - 80%	13566,18	-8738,36	-0,84	14124,77
80% - 90%	15303,04	-8735,30	-0,87	15932,06
90% - 100%	17236,08	-8729,50	-0,89	17948,10

Capacitive (supply reactive power)

Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	1013,26	8732,09	0,12	1247,56
10% - 20%	2814,76	8733,87	0,31	3067,26
20% - 30%	4603,47	8735,24	0,47	4885,63
30% - 40%	6377,62	8735,96	0,59	6696,12
40% - 50%	8132,24	8737,49	0,68	8494,89
50% - 60%	10091,17	8739,78	0,76	10508,49
60% - 70%	11841,03	8742,13	0,80	12316,39
70% - 80%	13582,34	8744,89	0,84	14123,94
80% - 90%	15319,83	8747,07	0,87	15928,07
90% - 100%	17245,45	8752,38	0,89	17940,75

Reactive power supply with set point Q=0

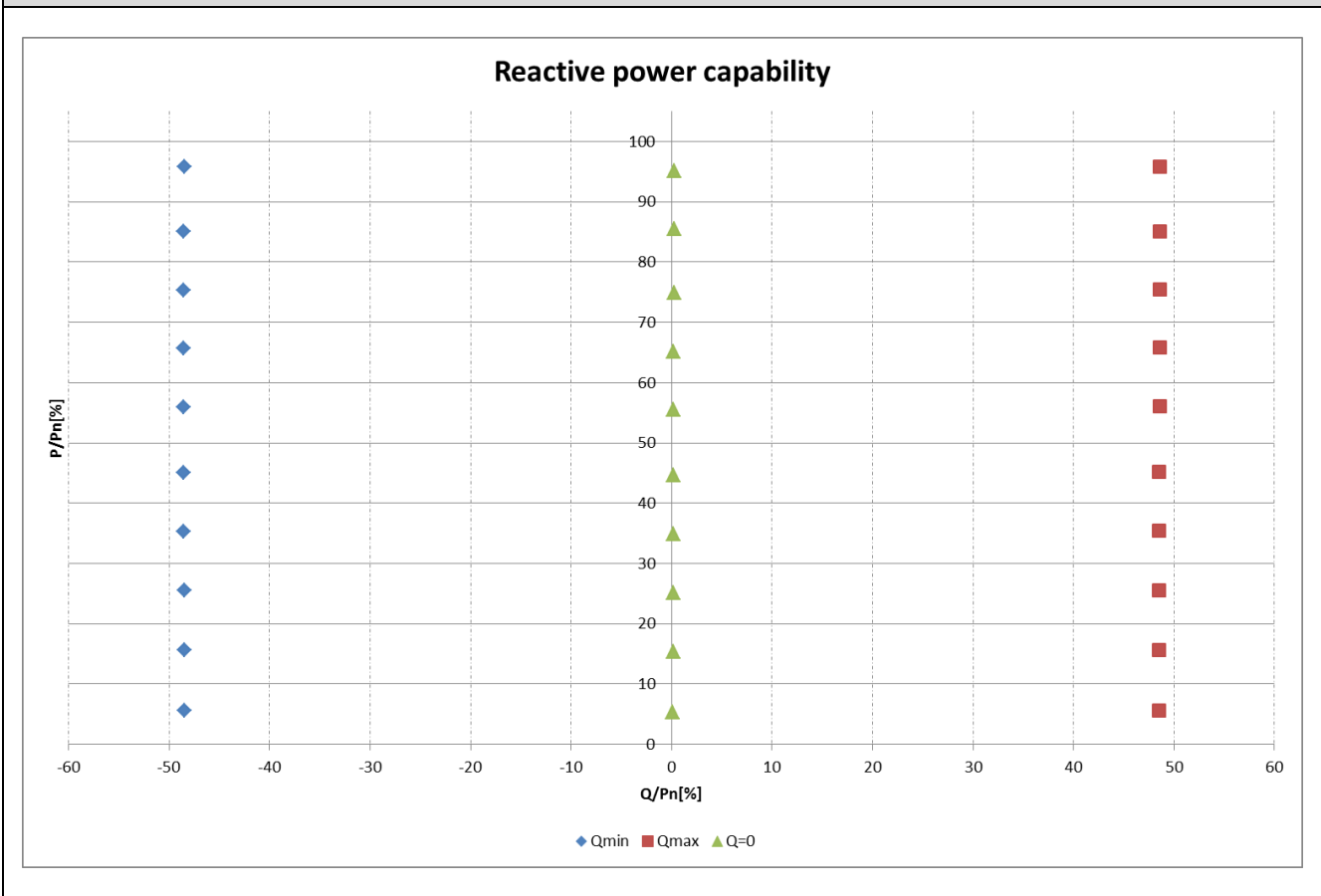
Power-BIN	Active power [W]	Reactive power [Var]	Power factor (cos φ)	DC power [W]
0% - 10%	962,18	25,79	0,97	1060,43
10% - 20%	2754,84	29,64	0,99	2888,08
20% - 30%	4521,66	32,07	1,00	4694,71
30% - 40%	6287,98	33,55	1,00	6507,71
40% - 50%	8030,21	36,07	1,00	8298,33
50% - 60%	9981,73	38,57	1,00	10311,42
60% - 70%	11727,07	40,44	1,00	12120,94
70% - 80%	13470,27	44,48	1,00	13930,14
80% - 90%	15399,02	45,41	1,00	15939,91
90% - 100%	17132,19	52,29	1,00	17751,27

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Diagram of inductive reactive power absorption



Q adjustment				
	Reactive power set point Q [kVar]	Measured reactive power Q [kVar]	Measured cos φ	Deviation compared to setpoint ΔQ / PN [%]
- Qmin	-48,43%	-48,51%	0,724	-0,08%
0	0,00%	0,18%	0,999	0,18%
+ Qmax	+48,43%	48,54%	0,719	0,11%

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Connection and starting to generate electrical power		
	Voltage conditions	
a) Start up for voltage range	<84% Un for twice of observation time	>111% Un for twice of observation time
Connection:	no connection	no connection
Limit:	No connection allowed	
b) In voltage range at start-up	≥84% Un within twice setting observation time	≤111% Un within twice setting observation time
Reconnection time [s]	117	118
Limit:	Connected after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
c) In voltage range after voltage failure	≥84% Un for twice of setting observation time	≤111% Un for twice of setting observation time
Reconnection time [s]	108	108
Limit:	Reconnection after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
	Frequency conditions	
d) Start up for frequency range	<47,45 Hz for twice of setting observation time	>50,15 Hz for twice of setting observation time
Connection:	no connection	no connection
Limit:	No connection allowed	
e) In frequency range at start-up	≥47,45 Hz within twice of setting observation time	≤51,15 Hz within twice of setting observation time
Reconnection time [s]	114	116
Limit:	Connected after setting delay time(≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	
f) In frequency range after frequency failure	≥47,45 Hz for twice of setting observation time	≤51,15 Hz for twice of setting observation time
Reconnection time [s]	114	116
Limit:	Reconnection after setting observation time (≥60s)	
Gradient:	For adjustable micro generators the maximum occurring active power gradient after connection respectively start generating electrical power is less than the configured maximum active power per minute Max gradient: 10%Pn/min. For recorded gradient see diagram below.	

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Short-circuit current contribution

Short-circuit current parameters

For a directly coupled micro-generator			For a Inverter micro-generator		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	64,82 V	24,77 A
Initial Value of aperiodic current	A	N/A	100ms	61,49 V	26,76 A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	61,20 V	27,66 A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	61,12 V	28,24 A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,570 s	In seconds

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Power Quality. Harmonic current emission					
EUT		KACO Blueplanet 20.0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	27,928	100,000	Phase 1	-	-
2nd	0,063	0,226	Phase 1	8	8
3rd	0,036	0,130	Phase 1	21,6	N/A
4th	0,010	0,035	Phase 1	4	4
5th	0,027	0,097	Phase 1	10,7	10,7
6th	0,007	0,026	Phase 1	2,67	2,67
7th	0,052	0,187	Phase 1	7,2	7,2
8th	0,007	0,025	Phase 1	2	2
9th	0,017	0,060	Phase 1	3,8	N/A
10th	0,006	0,023	Phase 1	1,6	1,6
11th	0,040	0,144	Phase 1	3,1	3,1
12th	0,007	0,024	Phase 1	1,33	1,33
13th	0,030	0,109	Phase 1	2	2
14th	0,006	0,020	Phase 1	N/A	N/A
15th	0,019	0,068	Phase 1	N/A	N/A
16th	0,005	0,020	Phase 1	N/A	N/A
17th	0,022	0,080	Phase 1	N/A	N/A
18th	0,005	0,019	Phase 1	N/A	N/A
19th	0,026	0,094	Phase 1	N/A	N/A
20th	0,005	0,018	Phase 1	N/A	N/A
21th	0,016	0,057	Phase 1	N/A	N/A
22th	0,005	0,018	Phase 1	N/A	N/A
23th	0,019	0,069	Phase 1	N/A	N/A
24th	0,005	0,019	Phase 1	N/A	N/A
25th	0,024	0,086	Phase 1	N/A	N/A
26th	0,005	0,018	Phase 1	N/A	N/A
27th	0,011	0,041	Phase 1	N/A	N/A
28th	0,006	0,021	Phase 1	N/A	N/A
29th	0,017	0,061	Phase 1	N/A	N/A
30th	0,006	0,022	Phase 1	N/A	N/A
31th	0,017	0,060	Phase 1	N/A	N/A
32th	0,006	0,022	Phase 1	N/A	N/A
33th	0,009	0,032	Phase 1	N/A	N/A
34th	0,006	0,022	Phase 1	N/A	N/A
35th	0,014	0,048	Phase 1	N/A	N/A
36th	0,006	0,022	Phase 1	N/A	N/A
37th	0,015	0,055	Phase 1	N/A	N/A
38th	0,006	0,020	Phase 1	N/A	N/A
39th	0,008	0,028	Phase 1	N/A	N/A
40th	0,006	0,021	Phase 1	N/A	N/A
THD ₄₀	-	0,47	Phase 1	13	13
PWHD	-	0,001	Phase 1	22	22

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Power Quality. Harmonic current emission					
EUT		KACO Blueplanet 20.0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	27,870	100,000	Phase 2	-	-
2nd	0,058	0,207	Phase 2	8	8
3rd	0,018	0,065	Phase 2	21,6	N/A
4th	0,012	0,042	Phase 2	4	4
5th	0,048	0,174	Phase 2	10,7	10,7
6th	0,008	0,029	Phase 2	2,67	2,67
7th	0,045	0,162	Phase 2	7,2	7,2
8th	0,008	0,029	Phase 2	2	2
9th	0,013	0,048	Phase 2	3,8	N/A
10th	0,007	0,027	Phase 2	1,6	1,6
11th	0,036	0,129	Phase 2	3,1	3,1
12th	0,007	0,025	Phase 2	1,33	1,33
13th	0,030	0,107	Phase 2	2	2
14th	0,007	0,024	Phase 2	N/A	N/A
15th	0,016	0,058	Phase 2	N/A	N/A
16th	0,006	0,023	Phase 2	N/A	N/A
17th	0,021	0,077	Phase 2	N/A	N/A
18th	0,006	0,023	Phase 2	N/A	N/A
19th	0,025	0,088	Phase 2	N/A	N/A
20th	0,006	0,021	Phase 2	N/A	N/A
21th	0,017	0,060	Phase 2	N/A	N/A
22th	0,006	0,020	Phase 2	N/A	N/A
23th	0,020	0,072	Phase 2	N/A	N/A
24th	0,006	0,021	Phase 2	N/A	N/A
25th	0,023	0,081	Phase 2	N/A	N/A
26th	0,005	0,019	Phase 2	N/A	N/A
27th	0,010	0,037	Phase 2	N/A	N/A
28th	0,005	0,020	Phase 2	N/A	N/A
29th	0,015	0,055	Phase 2	N/A	N/A
30th	0,005	0,020	Phase 2	N/A	N/A
31th	0,016	0,058	Phase 2	N/A	N/A
32th	0,005	0,020	Phase 2	N/A	N/A
33th	0,007	0,025	Phase 2	N/A	N/A
34th	0,005	0,020	Phase 2	N/A	N/A
35th	0,014	0,049	Phase 2	N/A	N/A
36th	0,005	0,019	Phase 2	N/A	N/A
37th	0,014	0,049	Phase 2	N/A	N/A
38th	0,005	0,019	Phase 2	N/A	N/A
39th	0,007	0,025	Phase 2	N/A	N/A
40th	0,005	0,018	Phase 2	N/A	N/A
THD ₄₀	-	0,45	Phase 2	13	13
PWHD	-	0,001	Phase 2	22	22

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Power Quality. Harmonic current emission					
EUT		KACO Blueplanet 20.0			
Harmonic order n	Current Magnitude [A] at 100% rated output power	% of Fundamental	Phase	Harmonic current limit EN61000-3-12 [%]	
				1 phase	3 phase
1st	27,854	100,000	Phase 3	-	-
2nd	0,031	0,111	Phase 3	8	8
3rd	0,025	0,089	Phase 3	21,6	N/A
4th	0,013	0,046	Phase 3	4	4
5th	0,044	0,157	Phase 3	10,7	10,7
6th	0,009	0,033	Phase 3	2,67	2,67
7th	0,045	0,162	Phase 3	7,2	7,2
8th	0,009	0,034	Phase 3	2	2
9th	0,015	0,054	Phase 3	3,8	N/A
10th	0,009	0,031	Phase 3	1,6	1,6
11th	0,028	0,102	Phase 3	3,1	3,1
12th	0,008	0,029	Phase 3	1,33	1,33
13th	0,027	0,097	Phase 3	2	2
14th	0,008	0,028	Phase 3	N/A	N/A
15th	0,015	0,053	Phase 3	N/A	N/A
16th	0,008	0,027	Phase 3	N/A	N/A
17th	0,019	0,069	Phase 3	N/A	N/A
18th	0,007	0,026	Phase 3	N/A	N/A
19th	0,023	0,083	Phase 3	N/A	N/A
20th	0,007	0,024	Phase 3	N/A	N/A
21th	0,013	0,046	Phase 3	N/A	N/A
22th	0,006	0,023	Phase 3	N/A	N/A
23th	0,018	0,065	Phase 3	N/A	N/A
24th	0,006	0,023	Phase 3	N/A	N/A
25th	0,022	0,078	Phase 3	N/A	N/A
26th	0,006	0,022	Phase 3	N/A	N/A
27th	0,010	0,035	Phase 3	N/A	N/A
28th	0,006	0,022	Phase 3	N/A	N/A
29th	0,015	0,053	Phase 3	N/A	N/A
30th	0,006	0,022	Phase 3	N/A	N/A
31th	0,015	0,055	Phase 3	N/A	N/A
32th	0,006	0,022	Phase 3	N/A	N/A
33th	0,008	0,029	Phase 3	N/A	N/A
34th	0,006	0,021	Phase 3	N/A	N/A
35th	0,012	0,042	Phase 3	N/A	N/A
36th	0,006	0,021	Phase 3	N/A	N/A
37th	0,013	0,046	Phase 3	N/A	N/A
38th	0,006	0,021	Phase 3	N/A	N/A
39th	0,007	0,026	Phase 3	N/A	N/A
40th	0,006	0,021	Phase 3	N/A	N/A
THD ₄₀	-	0,39	Phase 3	13	13
PWHD	-	0,001	Phase 3	22	22

Appendix E Type Verification Test Report

Extract from test report according to EN 50438

Nr. 10TH0306

Voltage fluctuation and Flicker.					
	Maximum permissible flicker and voltage fluctuation as per EN 61000-3-11				
Value	Pst	Plt 2 hours	d(t) _{500ms}	dc	dmax
Limit	1,0	0,65	3,3%	3,3%	4%
Test value	0,079	0,079	3,03%	3,03%	0,30%

DC-Injection.				
Protection limit	Tested at four power levels, limit 0,5% of IAC _{nom} = 145 mA			
Output power	~20%	~50%	75%	~100%
Max. test value (phase L1) [mA]	38,30	33,30	37,61	32,98
Max. test value (phase L2) [mA]	57,70	57,40	54,04	47,20
Max. test value (phase L3) [mA]	13,74	10,16	14,67	8,71